

AMENDMENTS TO THE CLAIMS***Listing Of Claims:***

1. (Currently Amended) A method of servicing a wellbore in contact with a subterranean formation, comprising: placing a sealant composition comprising a colloidally stabilized latex into the wellbore and contacting the sealant composition with salt as it passes through the wellbore, wherein the colloidally stabilized latex comprises a protective colloid comprising polyvinylalcohol, a cellulose ether, a natural gum, a synthetic gum, polyacrylic acid, an acrylate, a poly(vinyl alcohol)co(vinyl amine) copolymer, or combinations thereof and does not precipitate in a solution of at least 25 weight percent salt.

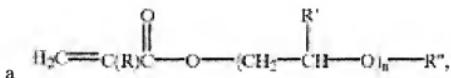
2. (Previously Presented) The method of claim 1, wherein the colloidally stabilized latex comprises:

(a) an aliphatic conjugated diene monomer; and

(b) an additional monomer comprising a non-aromatic unsaturated mono- or di-carboxylic ester monomer, an aromatic unsaturated monomer, a nitrogen-containing monomer, or combinations thereof.

3-4 (Cancelled)

5. (Previously Presented) The method of claim 1, wherein the colloidally stabilized latex comprises an oxyalkylene functional monomer comprising



a monoester of mono- or di- carboxylic acid, a diester of dicarboxylic acid, or combinations thereof, wherein R is hydrogen or a C₁-C₄ alkyl, R' is hydrogen or a C₁-C₄ alkyl, R'' is hydrogen or a C₁-C₄ alkyl, and n is in a range of from 1 to 30, and wherein the oxyalkylene functional

monomer copolymerizes with the aliphatic conjugated diene monomer and the additional monomer.

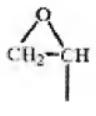
6. (Previously Presented) The method of claim 2, wherein the colloidally stabilized latex comprises a functionalized silane generally represented by:



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wherein R'' is a C₁ to C₅ alkyl, R' is a C₁ to C₅ alkyl, R is SH, CH₂=CH-, CH₂=C(CH₃)C(O)O-, CH₂=CH-C(O)O-, or



n is in a range of from 1 to 10, and m is 2 or 3.

7. (Canceled)

8. (Previously Presented) The method of claim 1, wherein the salt comprises a monovalent ion, a divalent ion, or combinations thereof.

9. (Canceled)

10. (Original) The method of claim 1, wherein the sealant composition comprises fibers, beads, or combinations thereof.

11. (Original) The method of claim 1, wherein the sealant composition comprises a cement slurry.

12. (Original) The method of claim 8, wherein the sealant composition is displaced into an annulus of the wellbore and allowed to set.

13. (Original) The method of claim 1, wherein the sealant composition is positioned in the wellbore to isolate the subterranean formation from a portion of the wellbore, to support a conduit in the wellbore, to plug a void or crack in the conduit, to plug a void or crack in a cement sheath disposed in an annulus of the wellbore, to plug an opening between the cement sheath and the conduit, or combinations thereof.

14. (Original) The method of claim 1, wherein the colloidally stabilized latex comprises a vulcanizable group, a vulcanizing agent, a vulcanization accelerator, a vulcanization retarder, or combinations thereof.

15. (Original) The method of claim 1, wherein the colloidally stabilized latex comprises a crosslinkable monomer, an acidic catalyst, a thermosetting resin, or combinations thereof.

16. (Original) The method of claim 1, further comprising combining a drilling fluid with the sealant composition near a loss-circulation zone, thereby forming a solid mass in the loss-circulation zone.

17 – 36 (Canceled)

37. (Previously Presented) The method of claim 2, wherein the colloidally stabilized latex comprises a surfactant having ethylenic unsaturation that copolymerizes with the aliphatic conjugated diene monomer and the additional monomer, thereby forming a polymer having the surfactant in its backbone.

38. (Canceled)

39. (Previously Presented) The method of claim 2, wherein the sealant composition comprises cement.

40. (Previously Presented) The method of claim 1, wherein the sealant composition comprises cement.

41. (Previously Presented) The method of claim 5, wherein the sealant composition comprises cement.
42. (Previously Presented) The method of claim 6, wherein the sealant composition comprises cement.
43. (Previously Presented) The method of claim 8, wherein the sealant composition comprises cement.
44. (Previously Presented) The method of claim 14, wherein the sealant composition comprises cement.
45. (Previously Presented) The method of claim 15, wherein the sealant composition comprises cement.
46. (Previously Presented) The method of claim 16, wherein the sealant composition comprises cement.
47. (Previously Presented) The method of claim 2, wherein the sealant composition comprises fibers, beads, or combinations.
48. (Previously Presented) The method of claim 1, wherein the sealant composition comprises fibers, beads, or combinations.
49. (Previously Presented) The method of claim 5, wherein the sealant composition comprises fibers, beads, or combinations.
50. (Previously Presented) The method of claim 6, wherein the sealant composition comprises fibers, beads, or combinations.
51. (Previously Presented) The method of claim 8, wherein the sealant composition comprises fibers, beads, or combinations.
52. (Previously Presented) The method of claim 10, wherein the sealant composition comprises fibers, beads, or combinations.

53. (Previously Presented) The method of claim 14, wherein the sealant composition comprises fibers, beads, or combinations.

54. (Previously Presented) The method of claim 15, wherein the sealant composition comprises fibers, beads, or combinations.

55. (Previously Presented) The method of claim 16, wherein the sealant composition comprises fibers, beads, or combinations.

| 56. (Currently Amended) The method of claim 1, wherein the wellbore service comprises primary cementing in the wellbore.

| 57. (Currently Amended) The method of claim 1, wherein the wellbore service comprises secondary cementing in the wellbore.

| 58. (Currently Amended) The method of claim 1, wherein the wellbore service comprises remediating lost circulation while drilling.